

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	17,985	--	--	9,405	-4,776	-4,372	-167	18,409	--	0	21,005
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,093	-10	542	279	-9,404	--	82	527	354	537	2,297
Pentanes Plus	1,564	-10	--	--	-1,299	--	15	126	284	-170	274
Liquefied Petroleum Gases	8,529	--	542	279	-8,105	--	67	401	70	707	2,023
Ethane/Ethylene	3,259	--	--	--	-3,336	--	8	--	--	-85	565
Propane/Propylene	3,355	--	346	266	-2,991	--	38	--	--	938	771
Normal Butane/Butylene	1,355	--	238	2	-1,046	--	24	168	70	287	461
Isobutane/Isobutylene	560	--	-42	11	-732	--	-3	233	--	-433	226
Other Liquids	--	451	--	11	1,029	1,600	103	2,763	0	224	8,289
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	451	--	--	504	117	-31	1,102	0	0	311
Hydrogen	--	--	--	--	--	185	--	185	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	451	--	--	504	-68	-31	917	0	0	311
Fuel Ethanol ⁶	--	414	--	--	412	3	-38	867	0	0	290
Renewable Fuels Except Fuel Ethanol	--	37	--	--	92	-72	7	50	0	0	21
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-17	-207	--	224	3,865
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	11	525	1,483	151	1,868	--	0	4,113
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	525	1,483	151	1,868	--	0	4,113
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	21,649	75	530	-1,415	743	--	21	20,075	9,871
Finished Motor Gasoline	--	--	11,643	--	-223	-1,486	229	--	1	9,704	2,551
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	11,643	--	-223	-1,486	229	--	1	9,704	2,551
Finished Aviation Gasoline	--	--	9	--	--	--	2	--	--	7	10
Kerosene-Type Jet Fuel	--	--	894	--	630	--	68	--	0	1,456	620
Kerosene	--	--	--	--	--	--	0	--	0	0	2
Distillate Fuel Oil	--	--	6,298	49	123	72	556	--	0	5,986	4,391
15 ppm sulfur and under ⁷	--	--	6,207	48	123	72	555	--	--	5,895	4,072
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	75	--	--	--	-16	--	0	91	199
Greater than 500 ppm sulfur	--	--	16	1	--	--	17	--	--	0	120
Residual Fuel Oil ⁸	--	--	353	--	--	--	-13	--	7	359	170
Less than 0.31 percent sulfur	--	--	162	--	--	--	-11	--	NA	NA	7
0.31 to 1.00 percent sulfur	--	--	49	--	--	--	-3	--	NA	NA	31
Greater than 1.00 percent sulfur	--	--	142	--	--	--	1	--	NA	NA	132
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	0	0	--
Lubricants	--	--	--	--	--	--	--	--	9	-9	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	766	--	--	--	39	--	--	727	67
Marketable	--	--	508	--	--	--	39	--	--	469	67
Catalyst	--	--	258	--	--	--	--	--	--	258	--
Asphalt and Road Oil	--	--	859	25	--	--	-134	--	3	1,015	2,048
Still Gas	--	--	730	--	--	--	--	--	--	730	--
Miscellaneous Products	--	--	97	1	--	--	-4	--	--	102	12
Total	28,078	441	22,191	9,770	-12,621	-4,187	761	21,699	375	20,836	41,462

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.